

## FILE NOTATIONS

Entered in NID File .....  
Location Map Pinned .....  
Card Indexed .....

Checked by Chief .....  
Approval Letter 3:25-69  
Disapproval Letter .....

## COMPLETION DATA:

Date Well Completed 4-10-69

OW..... WW..... TA.....

GW..... OS..... PA.....

Location Inspected .....

Bond released

State or Fee Land .....

## LOGS FILED

Driller's Log.....

Electric Logs (No.) .....

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHG Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☐

OTHER

Wildcat ☒SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

BEEHIVE URANIUM CORPORATION

## 3. ADDRESS OF OPERATOR

Max Krey

133 North 8th St. Grand Junction, Colo. 81501

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1830' East of West Line; 2420' South of North Line.

At proposed prod. zone

Monarch - 275 to 300' SW SE NW

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approximately 40 miles west of Grand Junction, Colo.

## 15. DISTANCE FROM PROPOSED\*

1540ft.

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

## 18. DISTANCE FROM PROPOSED LOCATION\*

dry holes

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT. But no wells

## 19. PROPOSED DEPTH

3300'

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Estimated 4980' GR.

Entrada East

## 22. APPROX. DATE WORK WILL START\*

3/27/69

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10"	7" ✓	23# ✓	96' ✓	50Sx ✓
6 1/2" Hole			35' ✓	

Drill with air or mist ~~XXXX~~ to the Entrada formation, unless  
prior commercial production is encountered.

Gunnison Drilling Co. Failing 2500 rig will be used with  
single ram blowout preventer and rotating head. ✓

An exception to Utah State Oil and Gas Conservation Commission  
Rule C-3 is here requested because of adverse terrain and topo-  
graphy. The Operator owns or controls all leases within a dis-  
tance of 660 feet from the proposed location. ✓

Approved in accordance with verbal approval.  
and need Survey Plat.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24. BEEHIVE URANIUM CORPORATION

SIGNED

Max Krey

TITLE

Agent

DATE

3/24/69

(This space for Federal or State office use)

PERMIT NO.

43-019-30030

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

March 25, 1969

Beehive Uranium Corporation  
133 North 8 Street  
Grand Junction, Colorado 81501

Re: Government #1  
Sec. 11, T. 18 S, R. 24 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with Rule C-3 (c), and verbal approval by Paul W. Burchell on March 24, 1969.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
HOME: 277-2890, Salt Lake City  
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

Beehive Uranium Corporation  
March 25, 1969  
Page 2

The API number assigned to this well is 43-019-30030 (See Bulletin D12 published by the American Petroleum Institute.)

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd

Enclosures: Forms

cc: U.S. Geological Survey  
Rod Smith  
8416 Federal Building  
Salt Lake City, Utah 84111

March 27, 1969

Beehive Uranium Corp.  
133 North 8th Street  
Grand Junction, Colorado

Re: Well No. Government #1  
Sec. 11, T. 18 S, R. 24 E,  
Grand County, Utah

Gentlemen:

It would be appreciated if this office could receive a designation of agent for the above mentioned well.

Enclosed are the forms for your convenience. Thank You.

Sincerely,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE  
SECRETARY

:sd  
Enclosures

Sheet

Mat Gray

133 North 8th Street  
Grand Junction, Colo.  
81501

"Mat Gray" - OK - U.S.G.S.

2411 T18S R24E

1830' EWL (2420) S N L

3300' - Entroda <sup>orthodox</sup> location would  
be to opposite to  
build due to topog  
drill/air / 3 joint surface + 50 ft

Spud This day - 3/27/69

OK  
PMB

4

77

040

**BEEHIVE URANIUM CORPORATION**

Government #1

Location: Section 11 Twn 18 South Range 24 East  
1830' East of West Line; 2420' South of North Line  
Grand County, Utah

Elevation: 4957 ft. Ground Level  
4963 ft. Kelly Bushing

Lease: Federal Oil and Gas Utah-6804

Spud: March 30, 1969

Completed: April 10, 1969

Status: Dry : Abandoned

Contractor: Gunnison Drilling Company  
Delta, Colorado

Report by: Max Krey  
Consulting Geologist and P. E. #8633

BEEHIVE URANIUM CORPORATION  
Government #1

DRILLING HISTORY

- 3/30 Move in and rig up drlg rat hole spudded at 3 p.m. with 9-7/8" bit  
drlg 103' KB
- 3/31 Ran 3 joint 7" 23# J-55 used casing; set at 98-1/2 (1-1/2' below G.L.)  
Pumped 40 sx type 2 cement displaced with 5 bbl. H<sub>2</sub>O, cement circulated  
to surface. Held pressure on casing. Finished at 3 p.m.
- 4/1 Waiting on cement to set and working on rig.
- 4/2 Drilled out below casing at 3 p.m., 231' @ 8 p.m. dusting well. Shut  
down for nite as only working day light hours.
- 4/3 Dusting well, drilled to 840'. Shut down @ 8 p.m. for nite.
- 4/4 Drilling ahead, dusting well. Drilling @ 1640' by 8 p.m. drill ahead during nite.
- 4/5 Drlg to 2341' (Kelly down) by 9 a.m., shut down to get water tank and water  
on location.
- 4/6 Easter Sunday. Shut down.
- 4/7 Going in hole with new 6-1/4 bit. Testing and working on BOP. BOP  
wouldn't hold, worked on BOP - back on bottom at 3 p.m. Hole will not  
dust, drlg and circulate hole to 8 p.m. TD at 2394' - trip out of hole  
to change BOP.
- 4/8 Put on new BOP. Ran Halliburton wire line to 2380 TD. Ran wooden plug  
to 2370'. 10 to 15' heavy green oil in hole. Back on bottom with bit  
at 7 p.m. Blowing and injecting. Only few cuttings. Drlg and blowing  
at 2426 at 8 p.m.
- 4/9 Drilling ahead. Hit water @ 2470', at 10:30 p.m. trying to unload  
hole, injecting soap and drilling ahead. Hole making approximately 5  
bbl/hr. Hole unloads at 200# pressure. Drill ahead slow to 2646', bottomed  
in red to varicolored shale. Decision was made to plug and abandoned.



Stopped drilling at 3 p.m. Circulated hole and waited on Schlumberger until 8 p.m. Trip out of hole from 8 to 10 p.m. Bit was plugged and stuck for 30 minutes 1st joint of bottom. Went in hole with gamma ray sonde - hit bridge at 2414'. Couldn't get thru. Decision was made to abandon logging attempt at 12 midnight. Company time - 9 hours.

4/10 Trip to bottom 2646' with open ended drlg pipe, loaded hole w heavy drill mud. Dowell pumped 25 sx type I cement at 2525' estimated fillup to 2400', came out of hole; 15 sx cement plug at 105' at bottom of surface casing, estimated fillup to 30 ft.  
Move out rig, set 5 sx plug with dry hole marker at top of surface.  
Fill mud pits and level location.

BEEHIVE GOV. #1 SAMPLE LOG

0-103	Spudded in gray Mancos shale - set surface casing
103-2350	Shale gray to dark gray with minor interbedded siltstones, and some bentonitic zones.
2350-2361	Shale, dark gray
2361-71	Shale, dark gray silty, hard, calcareous
2371-81	Shale, dark gray, v. silty, hard, calcareous
2381-91	Shale, dark gray, v. silty to siltstone, hard, calcareous
2394-2416	Shale, dark gray, not as silty as above, hard
2420	Shale, dark gray, some silty, minor light gray bentonite, 2 pieces fx hard quartzitic ss
2459	"Unloading hole" Coal in sample, black lignitic shale, minor sandstone brown speckled and dark gray to black shale

2470 Encountered water, a pressure on compressor increased, no circulation

2487 "Unloading hole" dark gray to black shale, minor light gray bentonite,  
minor vfx ss

2500(?) Unloading hole. Very fine grain white angular sandstone. Poorly sorted  
minor coal, gray silty shale.

2519 Sandstone white, fine grained, subrounded, poorly cemented, nearly all  
as loose grains. No stain. Looks wet.

2540 Sandstone as above

2540-50 Sandstone as above and gray silty shale. Undoubtedly overlogging of  
sand due to hole caving

2550-60 Sandstone and sample as above

2560-70 Sandstone and sample as above

2570-80 Sandstone - different than above, white to light gray vfx angular to  
subrounded. No stain and gray green shale

2580-90 Shale, gray green

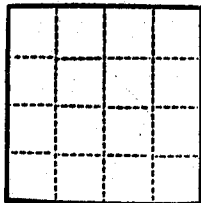
2590-2600 Shale, gray green

2600-2610 Shale, red to varicolored

2613 Unload after connection. Varicolored shales

2613-46 Shale gray green to varicolored

2646 Total Depth



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. 6804  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 10, 1969

Well No. 1 is located <sup>2420</sup>/~~1810~~ ft. from  $\left\{ \begin{smallmatrix} N \\ S \end{smallmatrix} \right\}$  line and 1530 ft. from  $\left\{ \begin{smallmatrix} E \\ W \end{smallmatrix} \right\}$  line of sec. 11  
SE  $\frac{1}{4}$  NW  $\frac{1}{4}$  11 18 South 24 East Salt Lake  
( $\frac{1}{4}$  Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Grand Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4957 ft. Ground Level

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Filled  $6\frac{1}{2}$  inch hole from surface to 2646 ft. with heavy mud.  
Dowell Pumped 25 sx cement plug at 2525'; estimated fillup to 2400'.  
Dowell pumped 15 sx cement plug at 105'; estimated fillup to 30'.  
Set 5 sx cement plug at surface with dry hole marker in top of surface casing.  
Filled mud pit and leveled location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

BEEHIVE URANIUM CORPORATION

Company 133 W. 8th St.  
Address Grand Junction, Colo. 81501  
By Max Krey  
Agent  
Title \_\_\_\_\_

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Government # 1 Permit # 43-019-30030  
Operator Beehive Uranium Corp Address Grand Junction, Colo. Phone 242-0113  
Gunnison Drilling Co. P.O. Box 683  
Contractor /Wasker/ Address Delta U Colo. Phone \_\_\_\_\_  
Location SE 1/4 NW 1/4 Sec. 11 T. 18 S. R. 24 E Grand County, Utah  
Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>2470'</u>	<u>2500'</u>	<u>Estimated fillup of</u>	<u>salty</u>
2. _____	_____	<u>950' in an 6 1/4" air</u>	_____
3. _____	_____	<u>drilled hole.</u>	_____
4. _____	_____	_____	_____
5. _____	_____	_____	_____

(Continue on reverse side if necessary)

Formation Tops:

Top of Dakota Sand (basal SS member)	2470'
1st Red Shale of Morrison Fm.	2600'

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 6804

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gov.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY

Section 11

Twp 16 South

Ran 24 East

12. COUNTY OR

PARISH

Grand

13. STATE

Utah

1a. TYPE OF WELL:

OIL

WELL

GAS

WELL

DRY

Other

b. TYPE OF COMPLETION:

NEW

WELL

WORK

OVER

DEEP-

EN

PLUG

BACK

DIFF.

RESV.

Other

2. NAME OF OPERATOR

BEEHIVE URANIUM CORPORATION

3. ADDRESS OF OPERATOR

Max Krey

133 North 8th St. Grand Junction, Colo. 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

1830' East of West line; 2420' South of North line.

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

43-019-30030 3/25/69

15. DATE SPUNDED

3/30/69

16. DATE T.D. REACHED

4/9/69

17. DATE COMPL. (Ready to prod.)

4/10/69 D&amp;A

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

GL 4957.4 KB

19. ELEV. CASINGHEAD

subsurf 1.5'

20. TOTAL DEPTH, MD &amp; TVD

2646'

21. PLUG, BACK T.D., MD &amp; TVD

plugged

22. IF MULTIPLE COMPL.,

HOW MANY\*

none

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0-2646'

CABLE TOOLS

none

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

none

25. WAS DIRECTIONAL

SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

none

Hole was air drilled

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	98#'	10"	40 sx circulated	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
none				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
none		

31. PERFORATION RECORD (Interval, size and number)

none

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
none	

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
none						plugged	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO.
			→				
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Max Krey

TITLE

Agent

DATE

4/11/69

\*(See Instructions and Spaces for Additional Data on Reverse Side)

No logs run on hole.

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form, and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Only Porosity was found in the basal Dakota sandstone topped at 2470' which contained water (salty). This sandstone was white, fine grained subrounded, loosely cemented, nearly all of sample was individual loose grains. The estimated bottom of the sandstone was 2500'

38.

## GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE-VERT. DEPTH
			Sample tops
			Mancom shale Surface to 2390
			Dakota fm. (?) 2390
			Morrison red sh. 2600
			Total depth 2646
			No logs or cores.

2 1963



OIL & GAS CONSERVATION BOARD

DELBERT M. DRAPER, JR.  
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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328-5771

April 29, 1969

CLEON B. FEIGHT  
DIRECTOR

PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER

Beehive Uranium Corporation  
133 North 8th Street  
Grand Junction, Colorado 81501

*Supplied with 1 attached*

Re: Well No. Government #1  
Sec. 11, T. 18 S, R. 24 E,  
Grand County, Utah

*Please inform me if there  
are any other reports that I  
can send you - Mr. Stief*

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to this effect in order for us to keep our records accurate and complete.

Your cooperation with regard to this matter will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

*Scherree DeRose*  
SCHEREE DeROSE  
SECRETARY

:sd

Enclosures: Forms OGC-3

MAX KREY - GEOLOGIC CONSULTANT

645/1000 WE / • GRAND JUNCTION, COLORADO • CHAPEL 2-0113

133 North 8th Street

/ 81501

MESSAGE

REPLY

TO

Mr. Rodney Smith  
U. S. Geological Survey  
8416 Federal Building  
125 South State Street  
Salt Lake City,  
UTAH 84111

DATE

DATE 2/19/1970 Rex Phelps, employee of Rod Husky's Gunnison Drilling Co. called me last nite to report that he (Phelps) had removed all tanks etc. from the Beehive Uranium Gov. # 1 location in section 11, T18S, R24E; Grand County, Utah.

The Utah lease # 6804 is thereby ready for inspection and your approval of form 9-331a "Subsequent report of abandonment" filed April 10, 1969 is requested.

Very truly yours,

CC; Paul Burchell ✓

Max Krey, Agent

BY

SIGNED

DETACH AND FILE FOR FOLLOW-UP



## DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah  
SERIAL NO.: U - 49672

and hereby designates

NAME: William G. Bush  
ADDRESS: 619 Viewpoint Drive  
Grand Junction, Colorado 81501

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Grand County, Utah

API # 43-019-30030

Township 18 South, Range 24 East, SLM

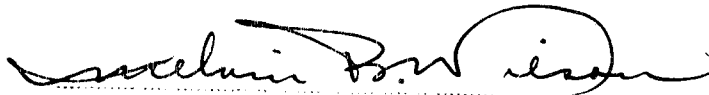
Section 11: N $\frac{1}{2}$ , N $\frac{1}{2}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$

CONTAINING A TOTAL OF 560.00 ACRES, MORE OR LESS

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

  
(Signature of lessee)

17-AUG-1983

(Date)

 **MEL WILSON CO.**

2431 EADS ST.  
(Address)  
LOS ANGELES, CA 90031

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Dry Hole

2. NAME OF OPERATOR  
William G. Bush

3. ADDRESS OF OPERATOR  
619 Viewpoint Drive Grand Jct. Co.

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
1850' West Line & 2880' South

AT SURFACE: SE 1/4 NW 1/4 Line.  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Reenter well.

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

RECEIVED

JUL 9 1984

DIVISION OF OIL  
GAS & MINING

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE

U-49672

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

U.S.A.

9. WELL NO.

Gov't # 1

10. FIELD OR WILDCAT NAME

~~Wildcat~~ Mancos Flat Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 11

T 18 S - R 24 E -

12. COUNTY OR PARISH

Grand

13. STATE

Utah

14. API NO.

43-019-30030

15. ELEVATIONS (SHOW DF, KDB, AND WD)

GR. 4957

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

I propose to reenter well by removing dry hole marker and drilling out surface plug and plug in and below the surface casing. I would clean out 6 1/4" hole to 2250' and test the fractured Mancos zone. I would not touch the lower plug that was set @ 2525' to 2400'.

The Total Depth of the well was 2646'. The well was plugged in April of 1969.

The only dirt work involved would be digging a pit next to the rig. (4' deep by 6' wide by 10' long.) The existing road runs within 20' of the location.

I would run a B.O.P. and Rotating Head on the surface casing.

303-243-0493

*Bond is on file with BLM*  
Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED William G. Bush TITLE Operator DATE June 12, 1984

(This space for Federal or State office use)

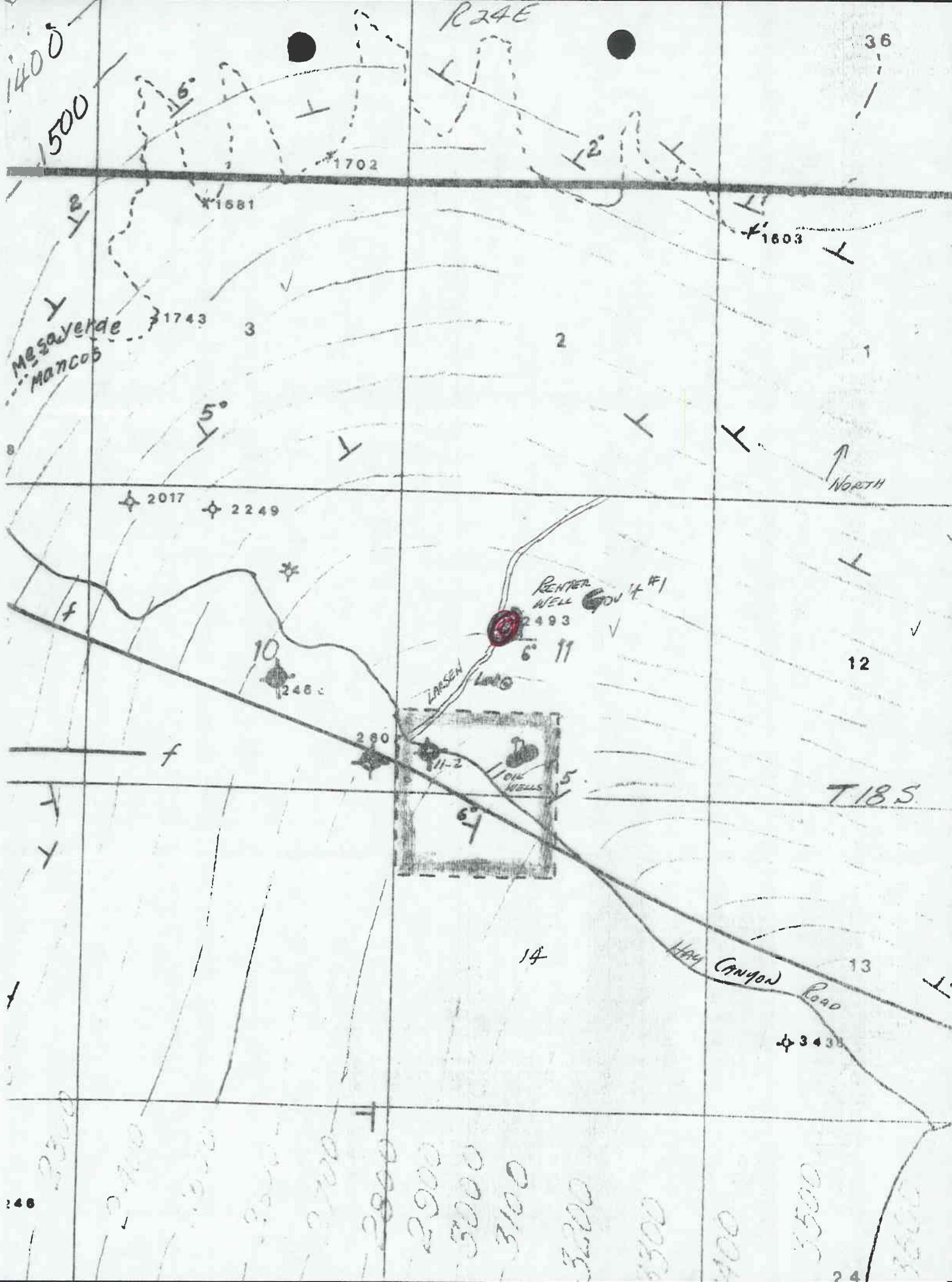
APPROVED BY TITLE  
CONDITIONS OF APPROVAL, IF ANY:

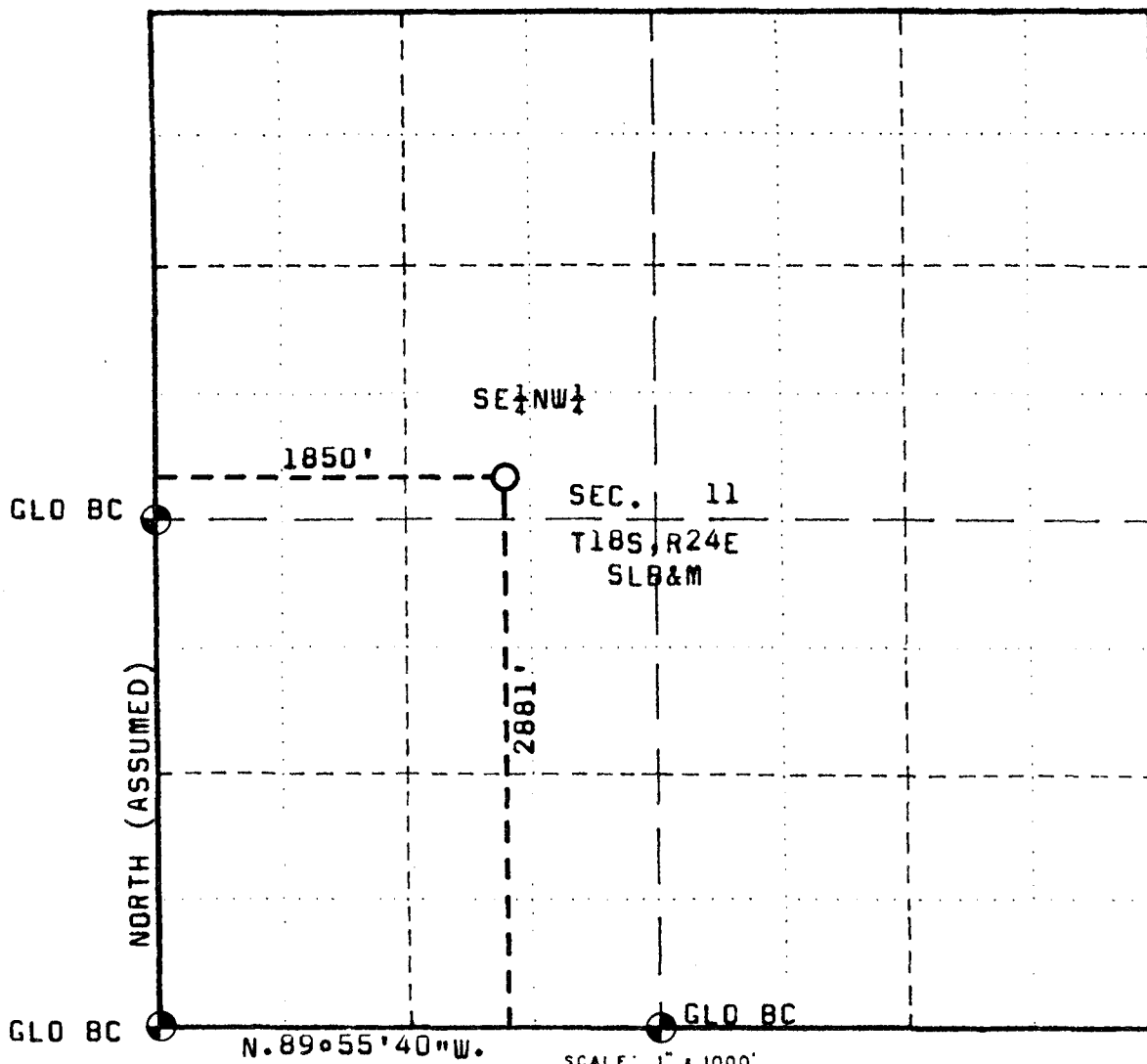
ACCEPTED  
APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

\*See Instructions on Reverse Side

DATE: 7/16/84

BY: John R. Bury



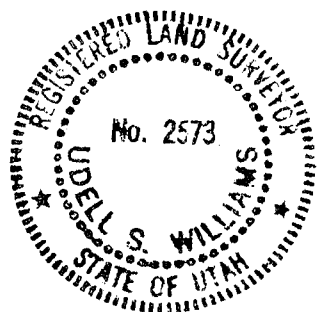


### GOVERNMENT #1

Located North 2881 feet from the South line and East 1850 feet from the West line of Section 11, T18S, R24E, SLB&M.

Elev. 4957

Grand County, Utah



### SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Udell S. Williams*  
UTAH RLS NO. 2573



UDELL S. WILLIAMS  
751 Rood Avenue  
GRAND JUNCTION, COLORADO 81501

PLAT OF  
PROPOSED LOCATION  
GOVERNMENT #1  
SE 1/4 NW 1/4 SECTION 11  
T18S, R24E, SLB&M

SURVEYED BY: USW DATE: 6/29/84  
DRAWN BY: USW DATE: 6/29/84



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

July 16, 1984

William G. Bush  
619 Viewpoint Drive  
Grand Junction, Colorado 81501

021919

Dear Mr. Bush:

Re: Proposal to Reenter Well. 13-09-30000

Insofar as this office is concerned, the proposed procedure to reenter Well No. U.S.A. Government # 1, Sec. 11, T. 18S, R. 24E, Grand County, Utah, is hereby accepted. Operations involving the subject well should be conducted in accordance with the General Rules and Regulations of the Board of Oil, Gas, and Mining. In addition, a proper designation of operator should be received by this office prior to initiating operations on the well. Our records show Beehive Uranium Corporation as the last known operator of this lease.

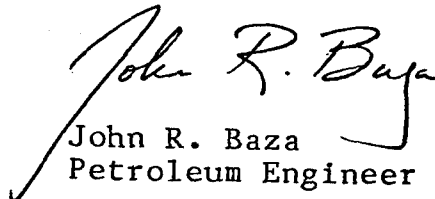
Prompt notification to the Division is required should you determine that it is necessary to plug and abandon this well. In this event, please contact one of the following persons:

John R. Baza  
Petroleum Engineer  
(801) 533-5771 Office  
(801) 298-7695 Home

R. J. Firth  
Associate Director  
(801) 533-5771 Office  
(801) 571-5068 Home

Please contact this office if you should have any questions.

Sincerely,

  
John R. Baza  
Petroleum Engineer

JRB/sb  
Enclosure  
cc: BLM-Moab Office  
9228-11



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

**RECEIVED**

July 16, 1984

JUL 25 1984

**DIVISION OF OIL  
GAS & MINING**

William G. Bush  
619 Viewpoint Drive  
Grand Junction, Colorado 81501

~~Dear Mr. Bush:~~

**Re: Proposal to Reenter Well.**

Insofar as this office is concerned, the proposed procedure to reenter Well No. U.S.A. Government # 1, Sec. 11, T. 18S, R. 24E, Grand County, Utah, is hereby accepted. Operations involving the subject well should be conducted in accordance with the General Rules and Regulations of the Board of Oil, Gas, and Mining. In addition, a proper designation of operator should be received by this office prior to initiating operations on the well. Our records show Beehive Uranium Corporation as the last known operator of this lease.

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Please contact this office if you should have any questions.

Sincerely,

John R. Baza  
Petroleum Engineer

JRB/sb  
Enclosure  
cc: BLM-Moab Office  
9228-11

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☐ well ☐ other ☐ Dry Hole2. NAME OF OPERATOR  
William G. Bush

3. ADDRESS OF OPERATOR

619 Viewpoint Drive Grand Junction, Co.

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1830'/West Line &amp; 2420'/North Line

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON\* ☒(other) ☐

5. LEASE

U - 49672

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

U. S. A.

9. WELL NO.

Gov't # 1

10. FIELD OR WILDCAT NAME  
WildcatDIVISION OF OIL  
GAS & MINING

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11

T 18 South R 24 East

12. COUNTY OR PARISH

Grand

13. STATE

Utah

14. API NO.

43-019-30030

15. ELEVATIONS (SHOW DF, KDB, AND WD)

Gr. 4957'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

I will plug the well by pumping 9# mud in well. Pumping 25 sacks to cover zone from 120' to 75' (bottom of surface casing is at 99 feet.) also a ten sack plug at the surface with dry hole marker.

I cleaned out the well to 2340' and tested but did not find any trace of oil or staining. I did not penetrate the lower plug at 2400 feet.

I will fill pit and rehabilitate the location.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED William G. Bush TITLE Operator DATE September 3, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

① Plug should be set to cover all of Dakota formation and at least 100' higher.

Federal approval of this action is required before commencing operations.

\*See Instructions on Reverse Side

ACCEPTED  
APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MININGDATE: 9/7/84BY: John R. Bay

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other Dry Hole

2. NAME OF OPERATOR  
William G. Bush

3. ADDRESS OF OPERATOR  
619 Viewpoint Drive Grand Jct. Co.

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1830'/West Line & 2420'/North Line T 18 South Range 24 East  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☒

**RECEIVED**

**SEP 10 1984**

**DIVISION OF OIL  
GAS & MINING**

5. LEASE

U-49672

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

U.S.A.

9. WELL NO.

Gov't # 1

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11

12. COUNTY OR PARISH

Grand

13. STATE

Utah

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GR. 4957'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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I plugged the well by pumping 9# mud in the well. One cement plug was set from 120' to 75' with 25 sacks. Ten sacks were run at the surface with dry hole marker.

I will rehabilitate the location according to surface plan.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

William G. Bush

TITLE

Operator

DATE

September 7, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**ACCEPTED**  
**APPROVED BY THE STATE**  
**OF UTAH DIVISION OF**  
**OIL, GAS, AND MINING**

\*See Instructions on Reverse Side

DATE

9/11/84

BY:

John R. Bay